



Alberta Crude Bitumen Production Monthly Statistics

January 2023


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Alberta Crude Bitumen Production

Monthly Statistics

November 1998



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MONTHLY STATISTICS

PRODUCTION RATES PER CALENDAR DAY (m³)

OPERATOR	AREA/SECTOR	APPROVAL	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
COMMERCIAL SCHEMES															
Imperial	Cold Lake	3950	19 849	20 919	19 451	19 152	20 541	25 005	24 716	24 152	23 891				21 964
ELAN	Lindbergh	4746	1 667	1 599	1 507	1 383	1 279	1 212	1 130	1 076	1 085				1 326
PanCanadian	Lindbergh	6099	18	18	13	14	13	9	10	7	10				12
Murphy	Lindbergh	6410	44	34	23	5	0	0	0	0	0				27
ELAN	Elk Point	6726	428	397	358	321	291	276	287	254	232				316
Suncor	Primrose	6804	248	177	198	259	279	285	281	229	172				236
Amoco	Primrose	7407	3 834	4 023	4 165	4 285	4 326	4 265	4 298	4 216	4 314				4 192
Amoco	Wolf Lake	7922	522	441	494	367	498	742	746	848	665				591
Shell	Peace River	8143	786	890	980	1 077	958	1 074	1 217	1 587	1 122				1 077
Total Commercial **			27 396	28 498	27 191	26 863	28 185	32 867	32 685	32 368	31 490				

PRIMARY RECOVERY SCHEMES

Norcen	Lindbergh	5692	64	72	70	70	44	33	37	31	31				50
Texaco	Frog Lake	6280	779	768	714	646	599	563	554	526	530				631
Norcen	Lindbergh	6292	873	834	559	721	700	631	563	506	467				650
PanCanadian	Lindbergh	6512	38	39	35	32	24	26	23	23	23				29
PanCanadian	Pelican Lake	6619	405	827	685	295	491	508	704	631	879				603
Amoco	Brintnell	6723	1 517	1 553	1 690	1 942	2 060	2 210	2 281	2 057	2 146				1 940
Norwest	Lindbergh	6764	71	98	83	85	82	77	74	77	71				80
PanCanadian	Frog Lake	6984	516	519	438	385	383	343	312	282	264				383
ELAN	Lindbergh	7055	2	4	1	0	0	0	0	0	0				2
ELAN	Lindbergh	7118	272	263	249	258	225	263	270	233	222				251
PanCanadian	Lindbergh	7138	156	151	114	92	82	71	67	72	79				98
AEC	Frog Lake	7164	126	87	0	0	0	1	0	92	0				77
ELAN	Lindbergh	7303	15	16	16	10	13	8	9	10	11				12
Koch	Beaverdam	7306	796	769	674	672	694	548	555	506	493				634
Husky	Frog Lake	7344	10	12	14	13	10	13	13	11	13				12
ELAN	Lindbergh	7389	4	2	0	0	0	0	0	0	0				3
Purchase	Lindbergh	7515	69	69	52	76	42	0	0	0	69				63
PanCanadian	Lindbergh	7689	154	150	134	111	86	67	62	66	60				99
PanCanadian	Lindbergh	7700	204	190	209	182	165	148	134	134	128				166
PanCanadian	Frog Lake	7771	355	350	292	216	204	206	190	207	208				247
Husky	Frog Lake	7812	138	157	148	124	141	140	121	123	128				136

PRIMARY (continued)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
Husky	7895	10	10	10	10	12	8	3	0				9
Poco	7920	256	277	213	178	180	147	112	96				174
Numac	7936	257	255	229	177	109	117	138	129				172
CNRL	7964	779	826	767	816	899	880	952	814				855
Husky	7990	140	152	115	98	155	157	146	158				141
ELAN	8002	5	4	3	2	0	0	1	0				3
PanCanadian	8003	79	79	65	59	50	47	44	54				58
PanCanadian	8004	6	0	0	0	0	0	0	0				6
Koch	8017	466	439	364	392	478	356	383	339				398
PanCanadian	8030	26	18	29	23	17	13	3	9				16
Koch	8035	202	153	131	112	102	86	64	52				109
Norcen	8041	2	2	2	3	2	2	0	0				2
CNRL	8042	350	331	229	0	14	107	250	320				224
ELAN	8043	33	22	23	23	22	21	20	16				22
ELAN	8050	509	482	505	464	382	385	359	372				426
AEC	8058	0	13	0	1	7	0	2	0				4
Amber	8061	1 809	1 861	1 443	1 334	1 554	2 210	1 812	1 546				1 697
CNRL	8066	57	70	81	89	83	78	68	74				74
Murphy	8069	168	158	157	71	0	0	0	0				111
Barrington	8075	90	91	117	126	110	108	116	112				109
CNRL	8087	104	141	116	93	93	74	68	61				93
Norcen	8103	236	238	257	241	253	217	263	277				250
PanCanadian	8114	18	16	15	13	11	10	10	9				12
Barrington	8118	65	75	99	109	90	99	97	103				93
PanCanadian	8136	33	33	25	25	28	27	29	27				28
PanCanadian	8144	103	117	108	107	93	82	89	88				96
CNRL	8161	161	155	143	121	151	162	145	137				142
CNRL	8162	3 006	3 329	3 019	3 048	2 904	2 823	2 598	2 641				2 884
ELAN	8179	300	316	269	258	243	233	258	249				264
ELAN	8180	8	5	2	0	0	0	0	0				5
Anderson	8202	65	65	66	51	0	0	29	4				42
Koch	8215	3	3	1	0	0	0	0	0				2
AEC	8265			18	0	0	0	19	19				20
CNRL	8319			19	16	22	28	36	27				25
Total Primary **	15 910	16 667	14 795	13 993	14 101	14 330	14 051	13 589	13 484				

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
CONVENTIONAL BITUMEN RECOVERY *	1 821	1 757	1 692	1 596	1 811	1 871	1 866	1 830	1 741				1 776
EXPERIMENTAL SCHEMES **	337	365	316	333	312	323	391	351	457				354
TOTAL ***	45 464	47 287	43 994	42 785	44 409	49 390	48 993	48 138	47 172				

(*) Crude bitumen production not associated with an approved oil sands project

(**) Experimental Production does not include Northstar Athabasca (Approval 6809)

(***) Total may not add due to rounding

(*) Amended

